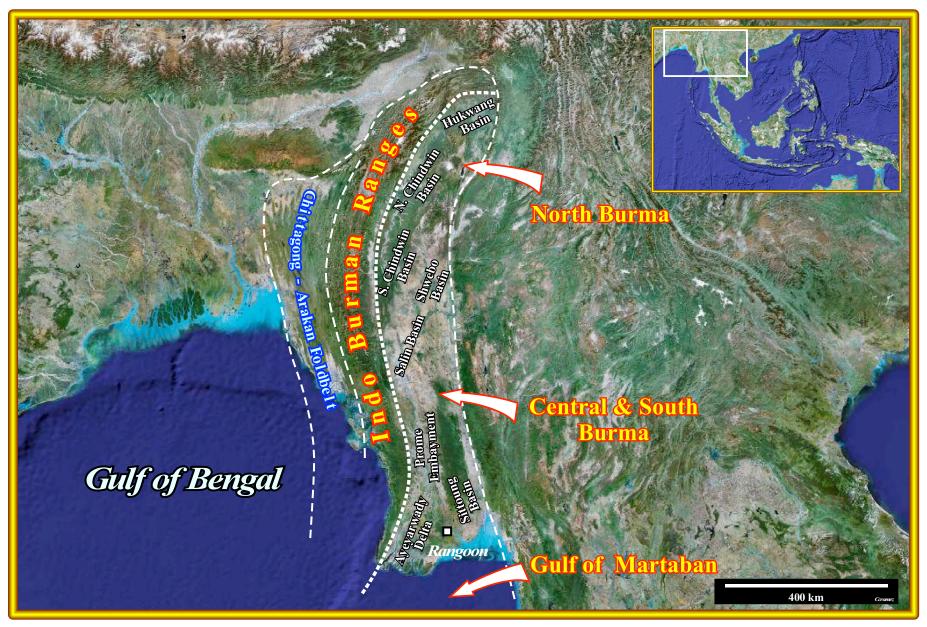
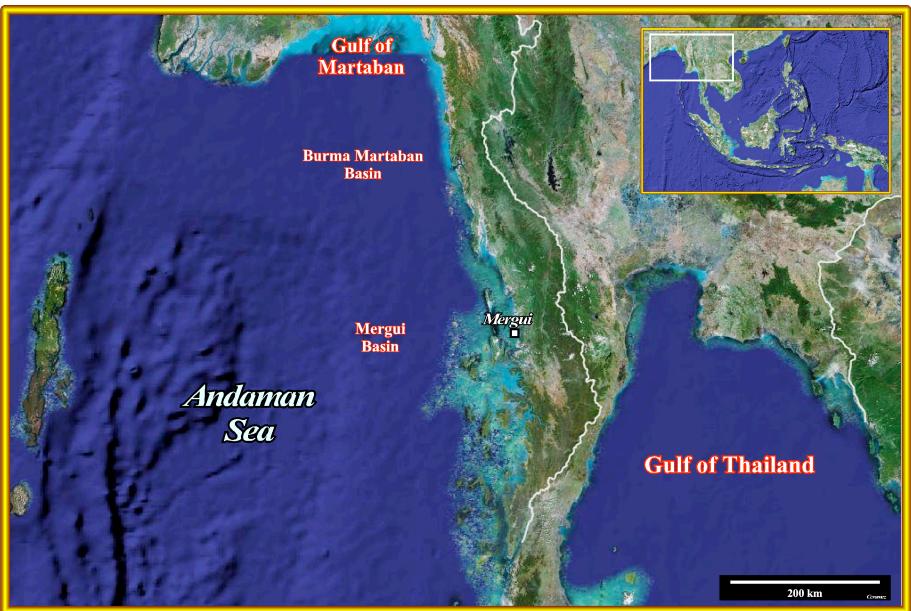
Burma Sedimentary Basins

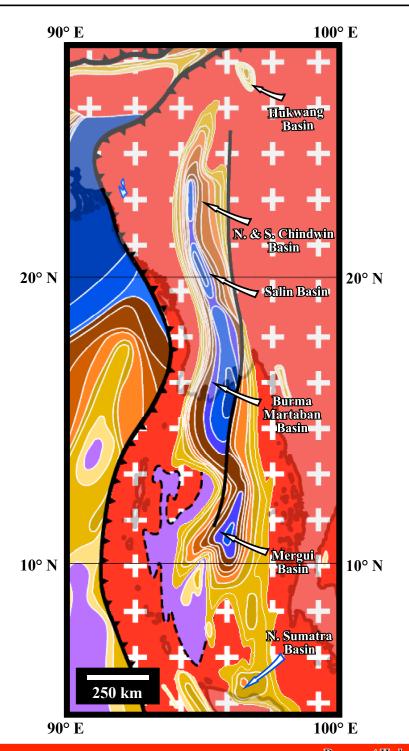
Northern Area



Burma Sedimentary Basins

Southern Area





Burma Sedimentary Basins

Thickness of Sediments

2-3 km

3-4 km

4-5 km

5-6 km

6-7 km

7-8 km

8-9 km

9-10 km

10-11 km

>11 km

North & South Chindwin Geographic

N. & S. Chindwin Basins Stratigraphy

A	Lges	Formations	Lithology	Petrol. S	ystems
rnary	Holocene				
Quaternary	Pleistacene	Irrawady Group Mingin Fm.	Sandstone.		
	Pliocene	Shwethamin Fm.		,J.	J.
y	Miocene	Natma Fm. Letkat Fm.	Shale	*	*
Tertiary	Oligocene	Yaw-Nankylla Fm.	Shale	_	©.
	Eocene	Pondaung Fm. Tabyin - Laungshe Fm.	Shale	Sr Sr	Sr ?
	Paleocene	Paunggyi Fm.	Sandstone Sandy Shale Marily Limestone		
Cretaceous	Maastric.	Kabaw Group	Shaly-Limestone	Sr	Sr ?
Creta	4,		Sandstone	(5/11	BIT .
Ba	sement	- Pre-Cretaceous	. + + + + + + +	++	+ +

Salin Geographic Basin

Salin Basin Stratigraphy

A	Lges	Formations	Lithology	Petrol. Systems
rnary	Holocene	Terrace 5 Terrace 4 Terrace 3 Terrace 2 Terrace 1	Alluvium.	
Quaternary	Pleistocene	Nyaung U. Terrace 2 Terrace 1 Terrace 1	ος Gillo σο ορο ορο ο ορο ορο ορο ορο ορο ορο ορο	
	Pliocene	Batissa Bed	Sandstone o o o Grift o o o	
y	Miocene	Obogon Fm. Kyaukkok Fm.	Sandy Shale	
Tertiary	Oligocene	Pyawbwe Fm. Okhmintaun Fm. Padaung-Tiyo Fm. Shwezetaw-Kyaukpon Fm.	Shale	
	Eocene	Yaw / Poudaung Fms. Laungshe / Paunggyi Fms.	00 0.00 0 00 0 0 0 0 0 0 0 0 0 0 0 0 0	* Sr Sr ? * * * * * * * * * * * * * * * * * *
	Paleocene	Kabaw Group	Shaly Limestone	
Cretaceous	Maastric.		Limestone Sandstone	Sr Sr
Ba	sement	+ -Pre-Cretaceous + -	+ + + + + + +	+ + + +

Backarc Basin (without oceanisation) Potential SR in Rifting Phase Strong tectonic inversion & Wrench **East** West Irrawadd SB. 10.5 Ma Volcanic Miocene Intrusion Terrigeneous Influx from North HST seconds LSPW 24.8 TST Yaw Okhmuntaung HST Terrigeneous Influx from East SB. 30 Ma Padaung Shwezetaw LSPW HST Basement Shwezetaw (Mesozoic)

Canvas Auto Trace

5 km

Prome Embayment

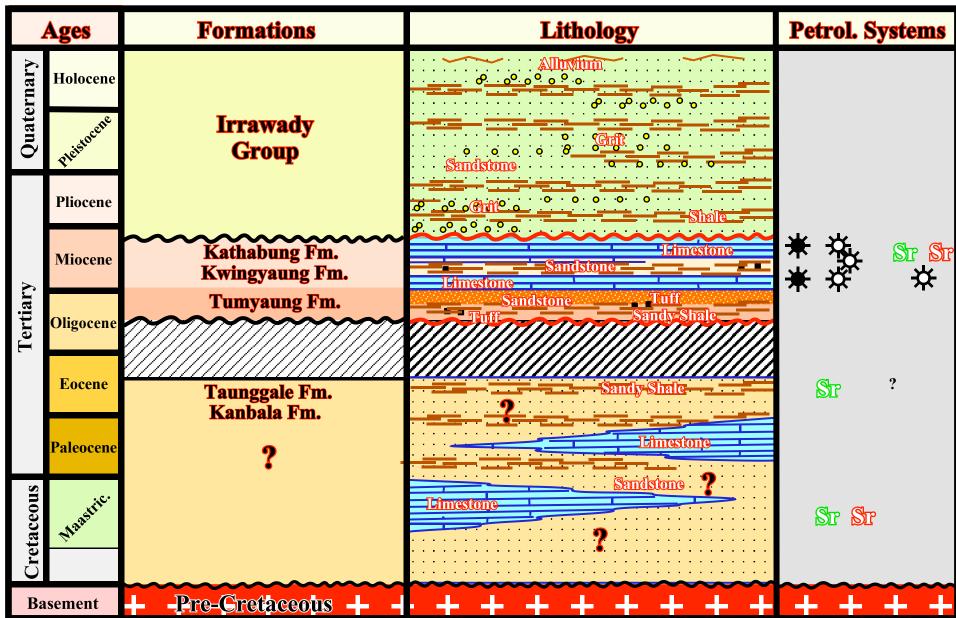
10

Prome Embayment Stratigraphy

	Ages	Formations	Lithology	Petrol. Systems
	Ages	Formations	Littlology	renor Systems
Quaternary	Holocene Pleistacene	Irrawady Group	Alluvium O O O O O O O O O O O O O O O O O O O	
	Pliocene			
y.	Miocene	Obogon Fm. Kyaukkok Fm. Pyawbwe Fm.	Semilations O O O O O O O O O O O O O O O O O O O	*
Tertiary	Oligocene	Okhmintaun Fm. Padaung-Tiyo Fm. Shwezetaw-Kyaukpon Fm.	Shale Sandy Shale	* * Sr Sr ?
	Eocene	Yaw Fm. Pondaung Fm.	ELECTRICAL ELECTRICAL CONTROL	
	Paleocene	I ondading I'm.	Ltimestone Sandy Shale	Sr Sr ?
Cretaceous	Maastric.		Limestone	Sr Sr ?
Ba	sement	+ Pre-Cretaceous +	+ + + + + + +	+ + + +

Ayeyarwady Delta

Ayeyarwady Delta Stratigraphy



Canvas Auto Trace

Gulf of Martaban Geographic Basin

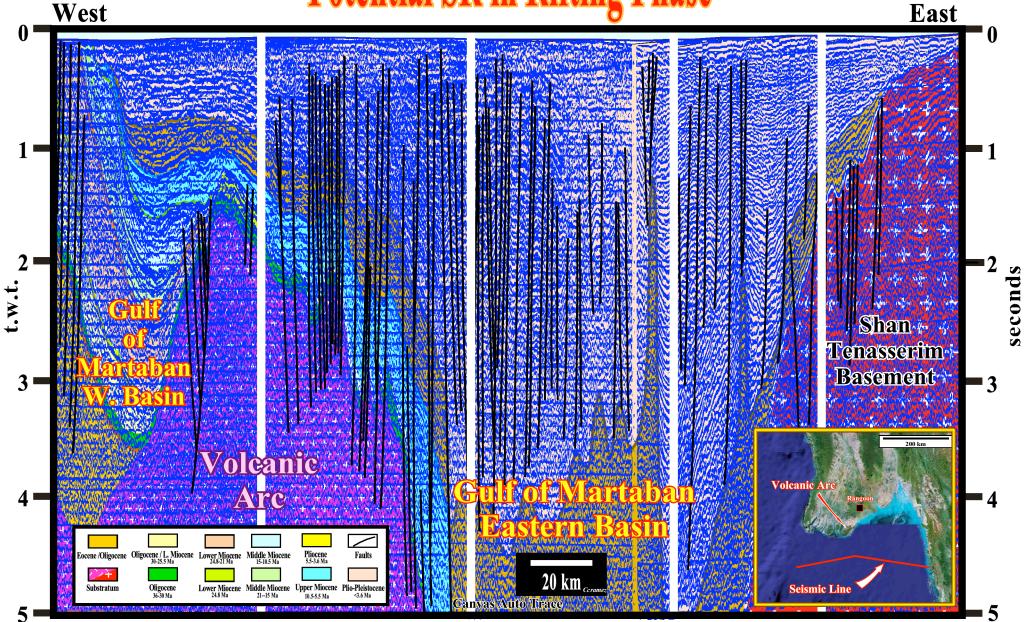
Stratigraphy Martaban

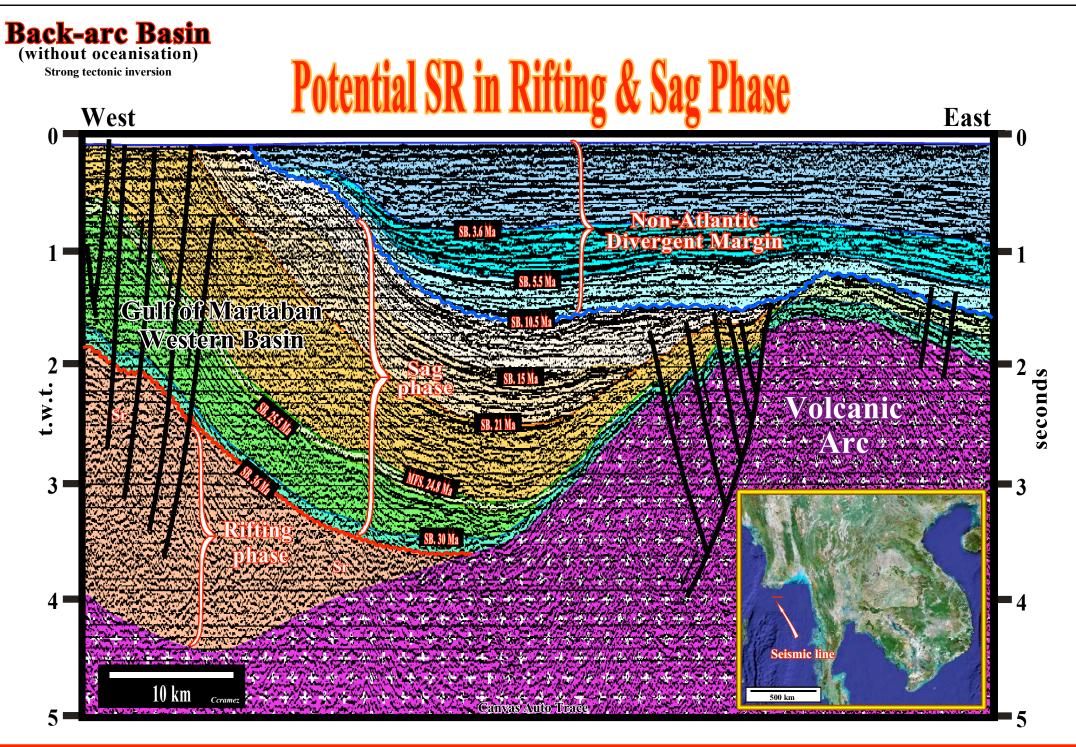
·M. Progress

Back-arc Basins (without oceanisation)

Strong tectonic inversion



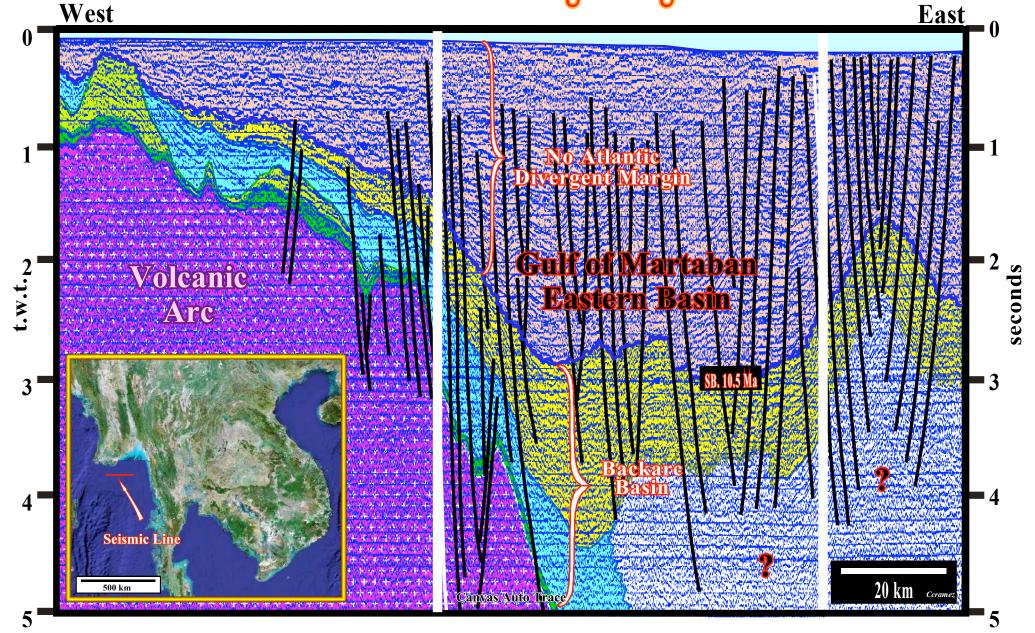




Back-arc Basin (without oceanisation)

Subtle inversion

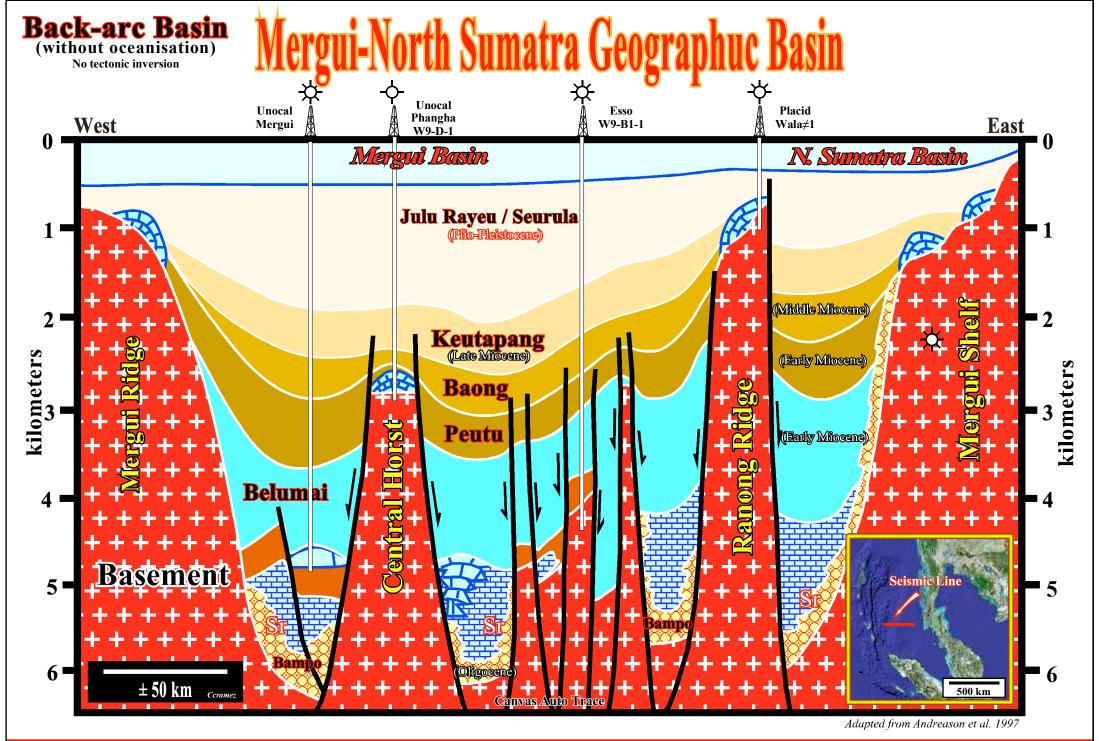
Potential SR in Rifting & Sag Phase

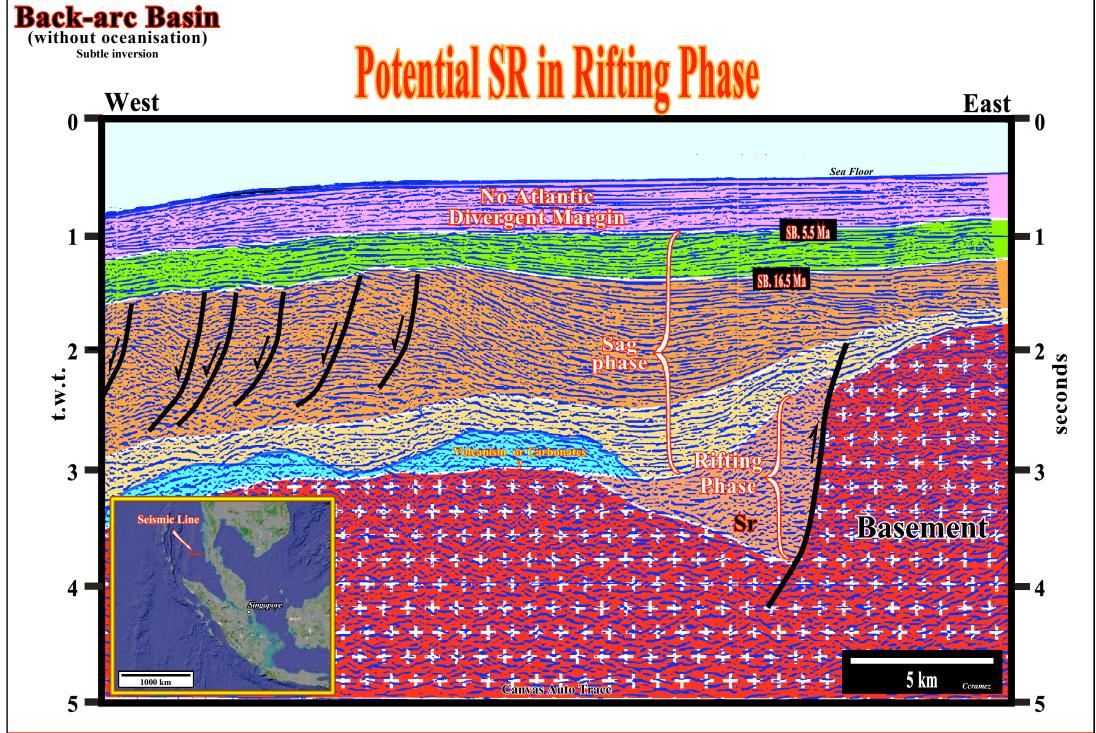


Mergui Geographic Basin

Mergui-North Sumatra Basin Stratigraphy

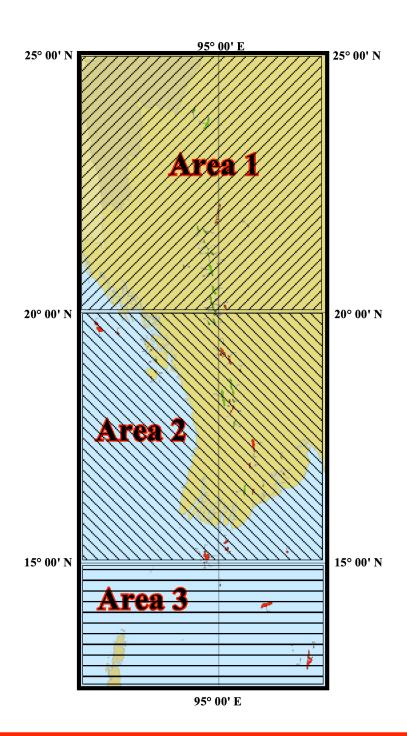
Ą	ges	N. Sumatra Basin Formations	West Lithology East	Events	Mergui Basin Formations	Facies / Environment
Plic	ocene	Julu Rayeu/Seurula	 	ં	Takua Pa	Siltstone and claystone. This unit when
	Upper	Keutapang		Non-Atlantic Margin		located at the basement high is composed of limestone or carbonate builds up. Deposited in upper to middle bathyal basinal plain, and reef of shallow marine nvironmenet.
Miocene	Middle	Baong		Inversion	Trang Surin	Siltstone and claystone which occasionally interbeded with limestone, sandstone and shale. The environment of deposition is upper to middle
Tic		Peutu				bathyal basinal plain.
N	Lower	Belumai		sag Phase	Tai Katang Payang	When located at the basement high is composed of limestone. The upper part is outer neritic to middle bathyal siltstone claystone and shale that located in restricted sub-basin. Upper bathyal sandstone in the middle part. Outer neritic to middle bathyal shale in the lower part.
ene	Upper		\$ 0°0 2	Rifting Phase	Yala	
Oligocene	er	Bampo		ing P		Non-marine, probably organic rich lacustrine shales and alluvial fan sanstones (?).
0	Lower	Parapat		Rift	Ragong	
Eo	cene	Substratum				± ± ± ± ±
Base	ement		Be	semen	nt	Based in Andreason et al., 1997

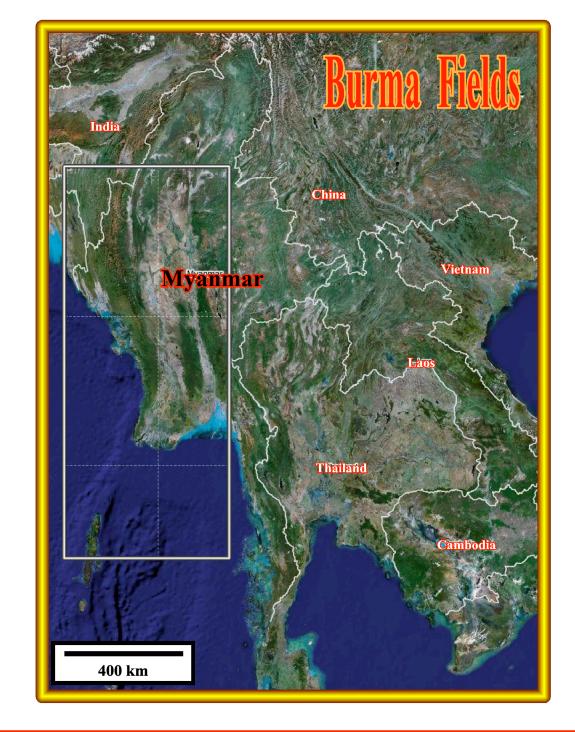


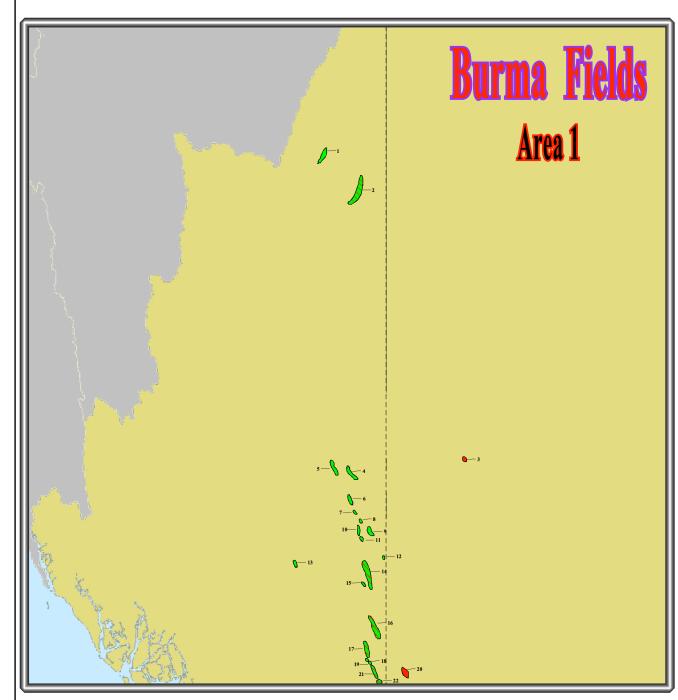


Burna Fields

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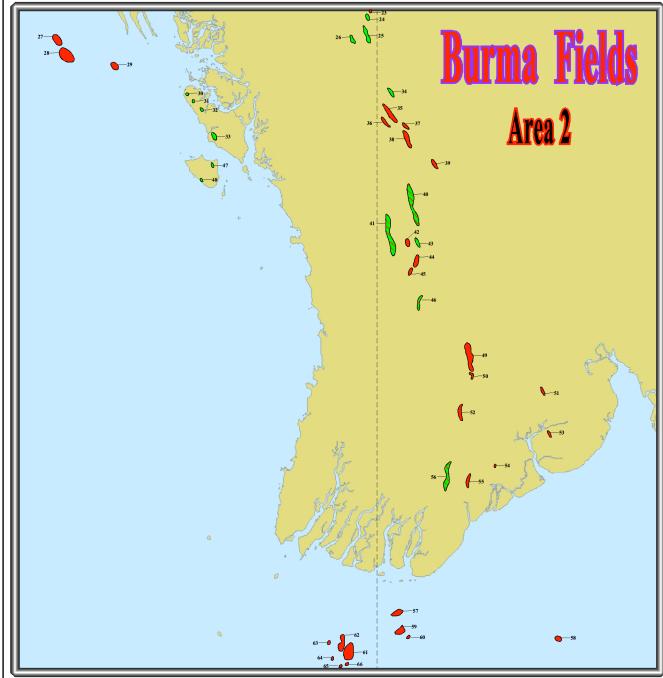






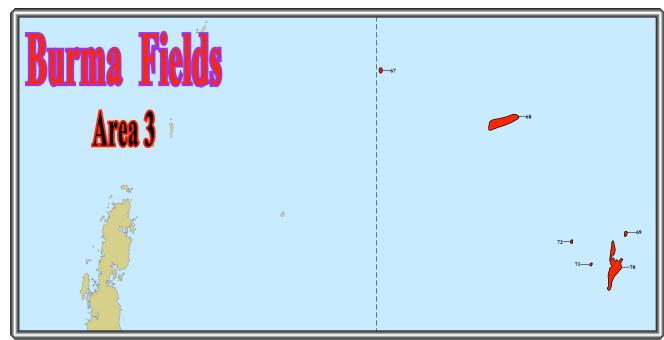
Fields' Names

- 1- **Yenan**, oil, < 1 Mb, 42km², abd., Myanmar Oil & Gas Enterprise
- 2- Ledaung, oil, < 1Mb, ?, abd. no improved recv.
- 3- **Nawadat 1**, gas, < 100,000 Mcfg, ?,discovery
- 4- **Kyaukkwet**, gas, oil, < 100,000 Mcfg, ?, prod., M.O.G.E.
- 5- Letpando, oil, gas, 1-10 Mb, ?, prod., MO.G.E.
- 6-Thargyitaung, oil, gas, 10-100 Mb, 8 km², prod., MO.G.E.
- 7-**Sabe**, gas, oil, < 100,000 Mcfg, ?, prod., M.O.G.E.
- 8- Pauktaw, oil, < 1 Mb, ?, abd, no impr. recv., M.O.G.E.
- 9- **Pagan-Tuyintaung 1**, oil, gas, 1-10 Mb, appr., Chinnery Assets Ltd.
- 10-**Ayadaw**, gas, oil, 100,000-1mil mmscfg, 16 km², prod., M.O.G.E.
- 11- **Kyaukpyu-Yenandaung**, oil, < 1 Mb, ?, abd, no impr. recv.
- 12- **Tetma**, oil, 1-10 Mb, 0.78 km², temp. shut-in, Chinnery Assets Ltd.
- 13- **Ledaung**, oil, < 1 Mb, abd. no impr. recv.
- 14- **Chauk-Lanywa**, oil, gas100-1000Mb, 20.25 km², prod. impr. recv., Goldpetrol Joint Operations Co Inc.
- 15- **Kupyu 1**, oil, < 1 Mb, ?, discovery, Goldpetrol Joint Operat. Co Inc.
- 16- **Yenangyaung**, oil, gas, 100-1000 Mb, 6.47 km², prod, impr. recov. Goldpetrol Joint Operations Co Inc.
- 17- **Mann**, oil, gas, 100-1000 Mb, 42 km², prod, impr. recv., Myanmar Petroleum Resources Ltd.
- 18-Shwelinban, oil,1-10 Mb, ?, abd, no impr. recv., M. P. R. Ltd.
- 19- **Minbu**, oil, 1-10 Mb, ?, abd, no impr. recv., M. O. G. E.
- 20- **Ondwe** 1, gas, < 100,000 Mcfg, 30 km², discovery
- 21- **Htaukshabin**, oil, gas, 10-100 Mb, 36 km², prod., Focus Energy
- 22- Kanni, oil, gas, 10-100 Mb, 10km², prod., Focus Energy



- 64-**3DB-1,** gas, < 100,000 Mscfg, dis., Total E&P Myanmar
- 65- **M-5/B-1**, gas, < 100,000Mscfg, discover, Total E&P Myanmar
- 66- **Sein**, gas, 100,000-1mil Mscfg,?, prod., Total E&P Myanmar

- 23- **Peppi**, gas, oil, < 100,000 Mscfg, 10 km², intermit. prod., Focus Energy
- 24- **Tagaing**, oil, < 1Mb, ?, abd, no impr. recv. M.O.G.E.
- 25- Mindegyi, oil, < 1 Mb, ?, intermit. prod., M.O.G.E.
- 26- **Yenanma**, oil, 1-10 Mb, 0.2 km², prod. M.O.G.E.
- 27-Shwe Phyu 2, gas, 1-10 million Mcfg, disc., Daewoo Petroleum E & P
- 28-Shwe 1 ST1, gas, 1-10 million Mcfg, 60 km², disc., Daewoo P E & P
- 29-Mya 1, gas, 100,000-1mil Mcfg, ?, disc., Daewoo Petroleum E & P
- 30- Leikkamaw, oil, < 1Mb, ?, abd, no impro. recv.
- 31- Kyaukpyauk, oil, < 1 Mb, ?, abd, no impro. recv.
- 32- **Kyaukpyu-Yenandaung**, oil, < 1 Mb, ?, abd, no impro. recv.
- 33-Ledaung, oil, < 1 Mb, ?, abd, no impro. recv.
- 34- Padaukpin, oil, 1-10 Mb, 18 km², abd, no impr. recv.
- 35- **Pyaye**, gas, < 100,000 Mcfg, 60 km², temporarily shut-in
- 36-Natmi, gas, < 100,000 Mcfg, 20 km^2 , temporarily shut-in
- 37-**Pyalo North**, gas, < 100,000 Mcfg, 14 km², tempor. shut-in, M.O.G.E.
- 38- Pyalo, gas, < 100,000 Mcfg, 48 km^2 , temporarily shut-in
- 39- **Shwegu 2**, gas, < 100,000 Mcfg, discovery
- 40- Pyay (Prome Hills), oil, gas, 10-100 Mb, 70 km², prod., Chinnery Assets Ltd
- 41- **Htantabin**, gas, oil, < 100,000 Mcfg, ?, Intermit. prod., M.O.G.E.
- 42- **Kyangin 4**, gas, < 100,000 Mscfg, ?, discovery, M.O.G.E.
- 43- Myanaung, oil, gas, 10-100 Mb, 20 km², prod, impro. recv., M.O.G.E.
- 44- Shwepyitha, gas, condensate, 100,000-1mil Mscfg, ?, prod,. M.O.G.E.
- 45-**Inbyin 3**, gas, < 100,000 Mcfg, ?, disc., M.O.G.E.
- 46- **Kyontani 1**, oil, gas, < 1 Mb, ?, discovery
- 47- Hinzane, oil, < 1 Mo, ?, abd, no impro. recv.
- 48- Yenanchaung (Cheduba Is.), oil, < 1 Mb, ?, abd, no impro. recv.
- 49- Apyauk, gas, condensate,100,000-1mil Mcfg, ?, prod., M.O.G.E.
- 50- **Okkan 1**, gas, < 100,000 Mcfg, ?, disc., M.O.G.E.
- 51-**Indaing**, gas, < 100,000 Mcfg,?, prod., M.O.G.E.
- 52- **Nyaungdon**, gas, condensate, 100,000-1mil Mscfg, ?, prod., M.O.G.E.
- 53-**Syriam**, gas, < 100,000 Mcfg, ?, abd, no impro. recv., M.O.G.E
- 54- **Sabagyisan 1**, gas, < 100,000 Mcfg, ?, disc., M.O.G.E
- 55- **Kyaiklat 3**, gas, cond, < 100,000 Mcfg, ?, disc., M.O.G.E.
- 56-**Payagon**, gas, cond, oil, < 100,000 Mcfg, ?, temp. shut-in, M.O.G.E.
- 57-3CA-X, gas, condensate, 100,000-1mil Mcfg,?, discovery
- 58- **M-07 2**, gas, < 100,000 Mscfg ,?, discovery
- 59-**3CA-2**, gas, 100,000-1mil Mscfg, ?, dis., Total E&P Myanmar
- 60-**3CA-2**, gas, 100,000-1mil Mscfg, ?, dis., Total E&P Myanmar
- 61- **Yadana**, gas, 1-10 million Mscfg, 60 km², prod., Total E&P Myanmar
- 62- Badamyar 1 / 3DA-1, gas, 100,000-1mil Mscfg, ?, disc., Total E&P Myanmar
- 63-3DE-1, gas, < 100,000 Mscfg, ?, disc.,Total E&P Myanmar



Fields' Names

- 67- **4BA 1**, gas, < 100,000 Mcfg, ?, discovery
- 68-Shwepyihtay 1, gas, 100,000-1mil Mcfg, ?, discovery
- 69-Yemahnaung 1, gas, < 100,000 Mcfg, ?, disc., Petronas Carigali Myanmar Int.
- 70- Yetagun, gas, condensate, 1-10 million Mcfg, 280 km², pro., P.C.M.I.
- 71- Myeik 1, gas, < 100,000 Mcfg , ?, disc., Petronas Carigali Myanmar Intern.
- 72- **Aung Zay Ya 1**, gas, condensate, 100,000-1mil Mcfg, ?, disc., P.C.M.I.

Reserves (Myanmar)

									•	•														
Basin Name	Field Name	Prod Status	Loc	Disc Date	Oil Rec PP Mmb	Gas Rec PP Mmscf	Cond Rec PP Mmb	Total Rec Mmboe (PP)	Oil in Place PP Mmb	Gas in Place PP Mmscf	Cond in Place PP Mmb	Total Place Mmboe (PP)	Oil Remain PP Mmb	Gas Remain PP Mmscf	Cond Remain PP Mmb	Total Remain PP Mmboe	Prod	Cum Oil Prod MMb	Gas Prod	Cum Gas Prod MMscf	Cum Cond Prod Year	Cum Cond Prod MMb	Cum Total Prod Year	Cum Total Prod Mmb
Irrawaddy Delta	Apyauk	Producing	Onshore	1991		450000	0.4	75.4		640000		106.67		150683	0.29	25.4			2005	299317	2003	0.11		50
Irrawaddy Delta	Kyaiklat 3	Discovery	Onshore	1985		10000	0.2	1.87				0		10000	0.2	1.87								0
Irrawaddy Delta	Kyontani 1	Discovery	Onshore	1981	0.02	30		0.03				0	0.02	30		0.03								0
Irrawaddy Delta	Nyaungdon	Producing	Onshore	1999		220000	0.55	37.22		365000		60.83		97832	-0.92	15.39			2005	122168	2005	1.47	į.	21.83
Irrawaddy Delta	Okkan 1	Discovery	Onshore	1994		2000		0.33		3600		0.6		2000		0.33								0
Irrawaddy Delta	Payagon	Temp shut-in	Onshore	1959	0.2	60000	0.05	10.25				0	0.11	13397	0.05	2.39	1990	0.09	1994	46603				7.86
Irrawaddy Delta	Sabagyisan 1	Discovery	Onshore	2000		500		0.08		2500		0.42		500		0.08								0
Pyay Embayment	Htantabin	Intermit prod	Onshore	1981	1	40000		7.67				0	0.44	33360		6	1987	0.56	1987	6640				1.67
Pyay Embayment	Inbyin 3	Discovery	Onshore	1984		10000		1.57				0		10000		1.67								0
Pyay Embayment	Kyangin 4	Discovery	Onshore	1981		500		0.08				0		500		0.08								0
Pyay Embayment	Myanaung	Prod, imp recov	Onshore	1964	34	200000		67.33	79			79	10.42	158757		36.88	2005	23.58	2001	41243				30.45
Pyay Embayment	Natmi	Temp shut-in	Onshore	1972		10000		1.57		15000		2.5		10000		1.67								0
Pyay Embayment	Padaukpin	Abd,no imp recv	Onshore	1905	1.2			1.2				0	0				1942	1.2	2					1.2
Pyay Embayment	Pyalo	Temp shut-in	Onshore	1969		45000		7.5		65000		10.83		38100		6.35			1989	6900				1.15
Pyay Embayment	Pyalo North	Temp shut-in	Onshore	1984		10000		1.57		15000		2.5		10000		1.67								0
Pyay Embayment	Pyay (Prome Hills)	Producing	Onshore	1965	24.27	200000		57.6	63.5			63.5	12.19	141544		35.78	2005	12.08	2005	58456				21.82
Pyay Embayment	Pyaye	Temp shut-in	Onshore	1926		66550		11.09		100000		16.67		0					1994	66550				11.09
Pyay Embayment	Shwegu 2	Discovery	Onshore	1994		2000		0.33		3600		0.6		2000		0.33								0
Pyay Embayment	Shwepyitha	Producing	Onshore	1968		120000		23				0		17904	-0.03	2.95			2005	102096	2005	3.03	i	20.05
Salin Sub-basin	Ayadaw	Producing	Onshore	1887	1	200000		34.33	6.25	333000		61.75	0.24	65189		11.1	1994	0.76	2005	134811				23.23
Salin Sub-basin	Chauk-Lanywa	Prod, im recov	Onshore	1901	400			433	1000	1042000		1173.67	252.07			260.16	2005	147.9	2005	149478				172.84
Salin Sub-basin	Htaukshabin	Producing	Onshore	1978	27	85000		41.17	142.8			164.47	5.09			13.78		21.91						27.38
Salin Sub-basin	Kanni	Producing	Onshore	1985	16	35000		21.83	42.2	50000		50.53	2.4			3.04		13.6	2004	31161				18.79
Salin Sub-basin	Kupyu 1	Discovery	Onshore	1990	0.02			0.02	0.1			0.1	0.02			0.02								0
Salin Sub-basin	Kyaukkwet	Producing	Onshore	1995	1	75000		13.5	8.3	100000		24.97	0.65			11.49			2005					2.01
Salin Sub-basin	Letpando	Producing	Onshore	1974	3.25	15000		5.75	16.25			16.25	1	7002		2.17			2005					3.58
Salin Sub-basin	Mann	Prod, imp recov	Onshore	1970	207	250000		248.57	517.5			575.83	93.34			124.46			2005	63308				124.21
Salin Sub-basin	Minbu	Abd,no imp recv	Onshore	1910	3.3			3.3	16.5			16.5	0.04			0.04		3.26	5					3.26
Salin Sub-basin	Mindegyi	Intermit prod	Onshore	1977	0.05			0.05	0.25			0.25	0.05			0.05								0
Salin Sub-basin	Ngahlaingdwin 1	Discovery	Onshore	1979	0.02	1000		0.19	0.1			0.4	0.02			0.19								0
Salin Sub-basin	Ondwe 1	Discovery	Onshore	1912		1000		0.17		1818		0.3		1000		0.17								0
Salin Sub-basin	Pagan-Tuyintaung 1	Appraising	Onshore	1981	1	1000		1.17	5			5	1	1000		1.17								0
Salin Sub-basin	Pauktaw	Abd,no imp recv	Onshore	1910	0.3			0.3	1.5			1.5	0.3			0.3								0
Salin Sub-basin	Peppi	Intermit prod	Onshore	1976	1	50000		9.33	3.55			15.22	1	37730		7.24				12570				2.1
Salin Sub-basin	Sabe	Producing	Onshore	1908	0.3			1.97	1.5			4.28	0.2			1.87		0.1						0.1
Salin Sub-basin	Shwelinban	Abd,no imp recv	Onshore	1910	3			3	15			15	3			3		0.00						0.05
Salin Sub-basin	Tagaing	Abd,no imp recv	Onshore	1915	0.05			0.05	0.25			0.25	0			_	1941	0.05)					0.05
Salin Sub-basin	Tetma	Temp shut-in	Onshore	1982	5	20000		5	26.3	445000		26.3	5	50040		5								0
Salin Sub-basin	Thargyitaung	Producing	Onshore	2001	20			33.33	100			119.17	18.51			29.17				16057				4.17
Salin Sub-basin	Yenangyat	Temp shut-in	Onshore	1864	16			17.67	45			47.78	0.93			2.6				100600				15.07
Salin Sub-basin	Yenangyaung	Prod, imp recov	Onshore	1889	275	200000		308.33	916			971.5	48.62	97380		64.85				102620				243.48
Salin Sub-basin	Yenanma	Producing	Onshore	1920	4	11000		4	20			20	0.64	_		0.64	2005			1.05				3.36
Chindwin Basin	Indaw	Abd	Onshore	1912	1.44	11000		3.28	10			12.94	0	0		0.00	1942	1.44	1942	11000				3.27
Chindwin Basin	Yenan	Abd	Onshore	1922	0.02	200000	2.5	0.02	0.14			0.14	0.02			0.02								0
Mergui Terrace	Aung Zay Ya 1	Discovery	Offshore	1997		200000	2.5			267000		44.5		200000	2.5									0
Mergui Terrace	Myeik 1	Discovery	Offshore	1995		5000		0.83		7500		1.25		5000		0.83								0
Merqui Terrace	Yemahnaung 1	Discovery	Offshore	1994		20000		3.33		30000		5		20000		3.33								(

Reserves (Myanmar)

Basin Name	Field Name	Prod Status	Loc	Disc Date	Oil Rec PP Mmb	Gas Rec PP Mmscf	Cond Rec PP Mmb	Total Rec Mmboe	Oil in Place PP Mmb	Gas in Place PP Mmscf		Total Place Mmboe	Oil Remain PP Mmb	Gas Remain PP	Cond Remain PP	Total Remain PP	Prod	Cum Oil Prod	Cum Gas Prod	Cum Gas Prod	Cum Cond Prod	Cum Cond Prod	Cum Total Prod	Cum Total Prod
			Offshore	1992	1,1111	2594000		(PP) 514.66		4700000	MIMD	(PP) 783.33	PP MIMD	Mmscf 2078250	Mmb	Mmboe 5 413.88	Year	ММЬ	Year	MMscf 515750	Year	MMb 14.83	Year	Mmb 100.7
Mergui Terrace	Yetagun	Producing																	2003	313/30	2003	14.03		
Moattama Basin	3CA-2	Discovery	Offshore	1973		210000		35		300000 357000		50		210000		35 0 61.67								
Moattama Basin	3CA-X	Discovery	Offshore	1983		250000		61.67 3.33		35/000		59.5 0		250000 20000		3.33								
Moattama Basin Moattama Basin	3DB-1 3DE-1	Discovery	Offshore Offshore	1974 1984		20000		3.33				0		20000		3.33								
Moattama Basin	4BA 1	Discovery Discovery	Offshore	1974		2000		0.33		4000		0.67		2000		0.33								
Moattama Basin	Badamyar 1 / 3DA-1	Discovery	Offshore	1974		350000		58.33		467000		77.83		350000		58.33								
	M-07 2	Discovery	Offshore	1975		25000		4.17		33000		5.5		25000		4.17								
	M-5/B-1	Discovery	Offshore	1975		500		0.08		1000		0.17		500		0.08								(
Moattama Basin	Sein	Producing	Offshore	1996		350000		58.33		467000		77.83		350000		58.33								
				1996		300000		50.55		407000		77.63		300000		50.53								
Moattama Basin Moattama Basin	Shwepyihtay 1 Yadana	Discovery	Offshore Offshore	1997		5800000		966.67		8286000		1381		4481459		746.91			2005	1E+06				219.76
Moattama Basin Pegu Yoma-Sittaung Ba		Producing Producing	Onshore	1983		3800		0.63		6000		1381		881		0.15			2005					0.49
Pegu Yoma-Sittaung Ba Pegu Yoma-Sittaung Ba		Discovery	Onshore	1996		500		0.08		909		0.15		500		0.13			2003	5919				0.49
						5000		0.83		8330		1.39		5000		0.83								0
Pegu Yoma-Sittaung Ba Rakhine Basin	Hinzane	Abd Abd	Onshore	1971 1900				0.83		0330		1.39	0.05		,	0.05								
			Onshore					0.03				0	0.03			0.03								0
Rakhine Basin	Kyaukpyauk	Abd	Onshore	1900								0				0.01		0.01						0.01
Rakhine Basin	Kyaukpyu-Yenandaung	Abd	Onshore	1900				0.05					0.04					0.01						0.01
	Ledaung	Abd	Onshore	1900				0.05				0	0.05			0.05								
	Leikkamaw	Abd	Onshore	1910				0.01		750000		0	0.01			0.01								0
Rakhine Basin	Mya 1	Discovery	Offshore	2006		525000		87.5		750000		125		525000		87.5								0
Rakhine Basin	Shwe 1 ST1	Discovery	Offshore	2004		4000000		666.67		6000000		1000		4000000		666.67								0
Rakhine Basin	Shwe Phyu 2	Discovery	Offshore	2005		3900000		650		6000000		1000		3900000)	650								0
Rakhine Basin	Yenanchaung (Cheduba Is.)	Abd	Onshore	1900	0.03			0.03				0	0.03			0.03	i							U

Reserves (Irrawaddy Delta)

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Basin Name	Field Name	Prod Status	Loc	Disc Date	Oil Rec PP Mmb	Gas Rec PP Mmscf	Cond Rec PP Mmb	Total Rec Mmboe (PP)	Oil in Place PP Mmb	Gas in Place PP Mmscf	Cond in Place PP Mmb	Total Place Mmboe (PP)	Oil Remain PP Mmb	Gas Remain PP Mmscf	Cond Remain PP Mmb	Total Remain PP Mmboe	Cum Oil Prod Year	Oil Prod	Cum Gas Prod Year	Gas Prod	Cum Cond Prod Year	Cum Cond Prod MMb	Cum Total Prod Year	Cum Total Prod Mmb
Irrawaddy Delta	Apyauk	Producing	Onshore	1991		450000	0.4	75.4		640000		106.67		150683	0.29	25.4	1	_	2005	299317	2003	0.11		50
Irrawaddy Delta	Kyaiklat 3	Discovery	Onshore	1985		10000						0		10000	0.2		7							0
Irrawaddy Delta	Kyontani 1	Discovery	Onshore	1981	0.02	30		0.03				0		30)	0.03	3							0
Irrawaddy Delta	Nyaungdon	Producing	Onshore	1999		220000				365000)	60.83		97832		15.39			2005	122168	2005	1.47	7	21.83
Irrawaddy Delta	Okkan 1	Discovery	Onshore	1994		2000		0.33		3600)	0.6		2000)	0.33	3							0
Irrawaddy Delta	Payagon	Temp shut-in	Onshore	1959	0.2							0	0.11	13397	0.05	2.39	1990	0.09	1994	46603				7.86
Irrawaddy Delta	Sabagyisan 1	Discovery	Onshore	2000		500		0.08		2500)	0.42		500		0.08	3							0
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Reserves (Pyay-Prome Embayment)

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Basin Name	Field Name	Prod Status	Loc	Disc Date	Oil Rec PP Mmb		Cond Rec PP Mmb	Total Rec Mmboe (PP)	Oil in Place PI Mmb	Place PI	Cond in Place PP Mmb	Total Place Mmboe (PP)	Oil Remain PP Mmb	Mmser	Cond Remain PP Mmb	Total Remain PP Mmboo	Oil Prod Year	MMb	Gas Prod Year	Gas Prod MMscf		Cum Cond Prod MMb	Prod	Prod Mmb
Pyay Embayment	Htantabin	Intermit prod	Onshore	1981	1	40000		7.67				0	0.44	33360		6	1987	0.56	1987	6640				1.67
Pyay Embayment	Inbyin 3	Discovery	Onshore	1984		10000		1.67				0		10000		1.67								0
Pyay Embayment	Kyangin 4	Discovery	Onshore	1981		500		0.08				0		500		0.08								0
Pyay Embayment	Myanaung	Prod, imp recov	Onshore	1964	34	200000		67.33	79			79	10.42	158757		36.88	2005	23.6	2001	41243				30.45
Pyay Embayment		Temp shut-in	Onshore	1972		10000		1.67		15000		2.5		10000		1.67								0
Pyay Embayment	Padaukpin	Abd,no imp recv	Onshore	1905	1.2			1.2				0	0				1942	1.2						1.2
Pyay Embayment	Pyalo	Temp shut-in	Onshore	1969		45000		7.5		65000		10.83		38100		6.35			1989	6900				1.15
Pyay Embayment	Pyalo North	Temp shut-in	Onshore	1984		10000		1.67		15000		2.5		10000		1.67								0
Pyay Embayment	Pyay (Prome Hills)	Producing	Onshore	1965	24.27	200000		57.6	63.5			63.5	12.19	141544		35.78	2005	12.1	2005	58456				21.82
Pyay Embayment	Pyaye	Temp shut-in	Onshore	1926		66550		11.09		100000		16.67		0					1994	66550				11.09
Pyay Embayment	Shwegu 2	Discovery	Onshore	1994		2000		0.33		3600		0.6		2000		0.33								0
Pyay Embayment	Shwepyitha	Producing	Onshore	1968		120000	3	23				0		17904	-0.03	2.95			2005	102096	2005	3.03		20.05

Reserves (Salin Geographic Basin)

Basin Name	Field Name	Prod Status	Loc	Disc Date	Oil Rec PP Mmb	Gas Rec PP Mmscf	Cond Rec PP Mmb	Total Rec Mmboe (PP)	Oil in Place PP Mmb	Gas in Place PF Mmscf	Cond in Place PP Mmb	Total Place Mmboe (PP)	Oil Remain PP Mmb	Gas Remain PP Mmscf	Cond Remain PP Mmb	Total Remain PP Mmboe	Cum Oil Prod Year	Cum Oil Prod MMb	Cum Gas Prod Year	Cum Gas Prod MMscf	Cum Cond Prod Year	Cum Cond Prod MMb	Cum Total Prod Year	Cum Total Prod Mmb
Salin Sub-basin	Ayadaw	Producing	Onshore	1887	1	200000		34.33	6.25	333000		61.75	0.24	65189		11.1	1994	0.76	2005	1E+05				23.2
Salin Sub-basin	Chauk-Lanywa	Prod, im recov	Onshore	1901	400	198000		433	1000	1E+06		1173.7	252.07	48522		260.16	2005	148	2005	1E+05				172
Salin Sub-basin	Htaukshabin	Producing	Onshore	1978	27			41.17	142.8	130000		164.47	5.09	52155		13.78	2005	21.9	2005	32845				27.3
Salin Sub-basin	Kanni	Producing	Onshore	1985	16	35000		21.83	42.2	50000		50.53	2.4	3839.4		3.04	2005	13.6	2004	31161				18.7
Salin Sub-basin	Кируи 1	Discovery	Onshore	1990	0.02			0.02	0.1			0.1	0.02			0.02								
Salin Sub-basin	Kyaukkwet	Producing	Onshore	1995	1	75000		13.5	8.3	100000		24.97	0.65	65037		11.49	2005	0.35	2005	9963				2.0
Salin Sub-basin	Letpando	Producing	Onshore	1974	3.25	15000		5.75	16.25			16.25	1	7002		2.17	2005	2.25	2005	7998				3.5
Salin Sub-basin	Mann	Prod, imp recov	Onshore	1970	207	250000		248.67	517.5	350000		575.83	93.34	186692		124.46	2005	114	2005	63308				124.
Salin Sub-basin	Minbu	Abd, no imp recv	Onshore	1910	3.3			3.3	16.5			16.5	0.04			0.04	1942	3.26						3.2
Salin Sub-basin	Mindegyi	Intermit prod	Onshore		0.05			0.05	0.25			0.25	0.05			0.05								
Salin Sub-basin	Ngahlaingdwin 1	Discovery	Onshore		0.02	1000		0.19	0.1			0.4	0.02	1000		0.19								
Salin Sub-basin	Ondwe 1	Discovery	Onshore	1912		1000		0.17		1818		0.3		1000		0.17								
Salin Sub-basin	Pagan-Tuyintaung 1	Appraising	Onshore		1	1000		1.17	5			5	1	1000		1.17								
Salin Sub-basin	Pauktaw	Abd, no imp recv		1910	0.3			0.3	1.5			1.5	0.3			0.3								
Salin Sub-basin	Peppi	Intermit prod	Onshore	1976	1			9.33	3.55			15.22	1	37430			2001	0	2001	12570				2.
Salin Sub-basin	Sabe	Producing	Onshore	1908	0.3			1.97		16700		4.28	0.2				2005	0.1						0.
Salin Sub-basin	Shwelinban	Abd,no imp recv		1910	3			3	15			15	3	10000		3	2000	0.1						
Salin Sub-basin	Tagaing	Abd,no imp recv	Onshore	1915	0.05			0.05	0.25			0.25	0				1941	0.05						0.0
Salin Sub-basin	Tetma	Temp shut-in	Onshore		5			5	26.3			26.3	5			5		0.03						0.0
Salin Sub-basin	Thargyitaung	Producing	Onshore		20	80000		33.33		115000		119.17	18.51	63943			2005	1.49	2005	16057				4.1
Salin Sub-basin	Yenangyat	Temp shut-in	Onshore	1864	16			17.67		16700		47.78	0.93	10000			1942		2005	10057				15.0
Salin Sub-basin	Yenangyaung	Prod, imp recov	Onshore	1889	275			308.33		333000		971.5	48.62				2005		2002	1E+05				243.
Salin Sub-basin	Yenanma	Producing	Onshore		4			4	20			20	0.64	37300			2005		2002	12.05				3.3

Reserves (Salin Geographic Basin)

Basin Name	Field Name	Prod Status	Loc	Disc Date	Oil Rec PP Mmb	Gas Rec PP Mmscf	Cond Rec PP Mmb	Total Rec Mmboe (PP)	Oil in Place PP Mmb	Gas in Place PP Mmscf	Cond in Place PP Mmb	Total Place Mmboe (PP)	Oil Remain PP Mmb	Gas Remain PP Mmscf	Cond Remain PP Mmb	Total Remain PP Mmboe	Cum Oil Prod Year	Cum Oil Prod MMb	Cum Gas Prod Year	Cum Gas Prod MMscf	Cum Cond Prod Year	Cum Cond Prod MMb	Cum Total Prod Year	Cum Total Prod Mmb
Chindwin Basin	Indaw	Abd	Onshore	1012	1.44	11000		3.28	10	17600		12.94	4 C) 0						11000				3.27
Chindwin Basin	Yenan	Abd	Onshore	1922	0.02	11000		_ 0.02	0.14	17000	'	0.14	1 0.02	2	'	0.02	1342	1.44	1942	11000				0.27
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Reserves (Mergui)

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Basin Name	Field Name	Prod Status	Loc	Disc Date	Oil Rec PP Mmb		Cond Rec PP Mmb	Total Rec Mmboe (PP)	Oil in Place PP Mmb	Gas in Place PP Mmscf	Cond in Place PP Mmb	(PP)	Oil Remain PP Mmb	Gas Remain PP Mmscf	Cond Remain PP Mmb	Total Remain PP Mmboe	Cum Oil Prod Year	Cum Oil Prod MMb	Cum Gas Prod Year	Cum Gas Prod MMsci	Cum Cond Prod Year	Cum Cond Prod MMb	Cum Total Prod Year	Cum Total Prod Mmb
Mergui Terrace	Aung Zay Ya 1	Discovery	Offshore	1997		200000	2.5	35.83		267000		44.5	5	200000	2.5	35.83								0
Mergui Terrace	Myeik 1	Discovery	Offshore	1995		5000)	0.83	1	7500		1.25	5	5000		0.83								0
Mergui Terrace	Yemahnaung 1	Discovery	Offshore	1994		20000)	3.33	1	30000		5		20000		3.33								0
Mergui Terrace	Yetagun	Producing	Offshore	1992		3E+06	82.33	514.66	i	5E+06		783.33	3	2E+06	67.5	413.9			2005	5E+05	2005	14.83		100.79

Reserves (Moattama, Gulf of Martaban)

Moattama Basin 3 Moattama Basin 3 Moattama Basin 3 Moattama Basin 4 Moattama Basin B Moattama Basin Moattama Basin Moattama Basin Moattama Basin Moattama Basin Moattama Basin Masin Moattama Masin Ma	Field Name 3CA-2 3CA-X 3DB-1 3DE-1 4BA 1 Badamyar 1 / 3DA-1 M-07 2 M-5/B-1 Sein Shwepyihtay 1	Prod Status Discovery Discovery Discovery Discovery Discovery Discovery Discovery Discovery Discovery	Offshore Offshore Offshore Offshore Offshore Offshore	1973 1983 1974 1984 1974	Gas Rec PP Mmscf 210000 250000 20000 20000	20	(PP)	Mmb	Gas in Place PP Mmscf	Place PP Mmb	Mmboe (PP)	Oil Remain PP Mmb	Gas Remain PP Mmscf	Cond Remain PP Mmb	Total Remain PP Mmboe	Prod	Cum Oil Prod MMb	Gas Prod	Cum Gas Prod MMscf	Cum Cond Prod Year	Cond	Cum Total Prod Year	Cum Total Prod Mmb
Moattama Basin 3 Moattama Basin 3 Moattama Basin 3 Moattama Basin 4 Moattama Basin B Moattama Basin	3CA-X 3DB-1 3DE-1 4BA 1 Badamyar 1 / 3DA-1 M-07 2 M-5/B-1 Seln	Discovery Discovery Discovery Discovery Discovery Discovery Discovery Discovery	Offshore Offshore Offshore Offshore Offshore Offshore	1983 1974 1984 1974	250000 20000	20			300000														
Moattama Basin 3 Moattama Basin 3 Moattama Basin 4 Moattama Basin B Moattama Basin Moattama Basin Moattama Basin M	3DB-1 3DE-1 4BA 1 Badamyar 1 / 3DA-1 M-07 2 M-5/B-1 Seln	Discovery Discovery Discovery Discovery Discovery Discovery Discovery Discovery	Offshore Offshore Offshore Offshore Offshore	1974 1984 1974	20000		61.67				50		210000		35								0
Moattama Basin 3 Moattama Basin 4 Moattama Basin B Moattama Basin Moattama Basin M	3DE-1 4BA 1 Badamyar 1 / 3DA-1 M-07 2 M-5/B-1 Sein	Discovery Discovery Discovery Discovery Discovery Discovery Discovery	Offshore Offshore Offshore Offshore	1984 1974					357000		59.5		250000	20	61.67								0
Moattama Basin 4 Moattama Basin B Moattama Basin N Moattama Basin N	4BA 1 Badamyar 1 / 3DA-1 M-07 2 M-5/B-1 Sein	Discovery Discovery Discovery Discovery Discovery	Offshore Offshore Offshore	1974	20000		3.33				0		20000		3.33								0
Moattama Basin B Moattama Basin M Moattama Basin M	Badamyar 1 / 3DA-1 M-07 2 M-5/B-1 Sein	Discovery Discovery Discovery	Offshore Offshore				3.33	1			0		20000		3.33								0
Moattama Basin Moattama Basin M	M-07 2 M-5/B-1 Sein	Discovery Discovery	Offshore	1974	2000		0.33		4000		0.67		2000		0.33								0
Moattama Basin Moattama Basin M	M-07 2 M-5/B-1 Sein	Discovery	Offshore		350000		58.33		467000		77.83		350000		58.33								0
Moattama Basin N	Sein	Discovery		1975	25000		4.17		33000		5.5		25000		4.17								0
Moattama Basin S			Offshore	1996	500		0.08		1000		0.17		500		0.08								0
		Producing	Offshore	1996	350000		58.33		467000		77.83		350000		58.33								0
Moattama Basin S		Discovery	Offshore	1997	300000		50				0		300000		50								0
	Yadana	Producing	Offshore	1983	5800000		966.67		8E+06		1381		4E+06		746.91			2005	1E+06				219.76

Reserves (Pegu Yoma- Sittaung)

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Basin Name	Field Name	Prod Status	Loc	Disc Date	Oil Rec PP	Gas Rec PP Mmscf	Cond Rec PP Mmb	Total Rec Mmboe (PP)	Oil in Place PP Mmb	Gas in Place PP Mmscf	Cond in Place PP Mmb	Total Place Mmboe (PP)	Oil Remain PP Mmb	Gas Remain PP Mmscf	Cond Remain PP Mmb	Total Remain PP Mmboe	Cum Oil Prod Year	Cum Oil Prod MMb	Cum Gas Prod Year	Cum Gas Prod MMscf	Cum Cond Prod Year	Cum Cond Prod MMb	Cum Total Prod Year	Cum Total Prod Mmb
Pegu Yoma-Sittaung Pegu Yoma-Sittaung Pegu Yoma-Sittaung	Indaing	Producing	Onshore	1996		3800		0.63	3	6000		1		881		0.15			2005	2919				0.49
Pegu Yoma-Sittaung	Nawadat 1	Discovery	Onshore	1992		500		0.08	3	909		0.15		500		0.08								C
Pegu Yoma-Sittauno	Svriam	Abd	Onshore			5000		0.83		8330		1.39		5000		0.83								0
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Reserves (Rakhine - Chittagong Belt)

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Basin Name	Field Name	Prod Status	Loc	Disc Date	Oil Rec PP	Gas Rec PP Mmscf	Cond Rec PP Mmb	Total Rec Mmboe (PP)	Oil in Place PP Mmb	Gas in Place PP Mmscf	Cond in Place PP Mmb	Total Place Mmboe (PP)	Oil Remain PP Mmb	Gas Remain PP Mmscf	Cond Remain PP Mmb	Total Remain PP Mmboe	Cum Oil Prod Year	Cum Oil Prod MMb	Cum Gas Prod Year	Cum Gas Prod MMsef	Cum Cond Prod Year	Cum Cond Prod MMb	Cum Total Prod Year	Cum Total Prod Mmb
Rakhine Basin	Hinzane	Abd	Onshore	1900	0.05			0.05					0.05			0.05	5							0
Rakhine Basin	Kyaukpyauk	Abd	Onshore	1900	0.01			0.01				(0.01								0
Rakhine Basin	Kyaukpyu-Yenandaung	Abd	Onshore	1900	0.05			0.05				(0.04	1938	0.01						0.01
Rakhine Basin	Ledaung	Abd	Onshore	1900	0.05			0.05				(0.05	5							0
Rakhine Basin	Leikkamaw	Abd	Onshore	1910	0.01			0.01				(0.01								0
Rakhine Basin	Mya 1	Discovery	Offshore	2006		525000		87.5	i	750000		125	5	525000		87.5	1							0
Rakhine Basin	Shwe 1 ST1	Discovery	Offshore	2004		4E+06		666.67	1	6E+06		1000)	4000000		666.67	'							0
Rakhine Basin	Shwe Phyu 2	Discovery	Offshore	2005		4E+06		650		6E+06		1000)	3900000		650)							0
Rakhine Basin	Yenanchaung (Cheduba Is.)	Abd	Onshore	1900	0.03			0.03				(0.03			0.03	3							0